CHAPTER 57.2: NATURAL GAS QUALIFICATION PROGRAM PURPOSE AND APPLICABILITY:

RULE 57.2.

100. PURPOSE AND APPLICABILITY:

To ensure that every Natural Gas Distribution system in Mississippi is in compliance with 49-CFR-191-199, as is or hereinafter amended, and promotes full compliance with said code. This includes but is not limited to natural gas distribution and natural gas transmission facilities.

105. OPERATOR QUALIFICATIONS:

RESPONSIBILITY FOR COMPLIANCE:

Responsibility for the safety and sustained prudent operation of the gas system shall be shared by the governing body of the gas system. Regardless of retention or release of an operator, the governing body shall assume all responsibility for the safe operation of the gas system action(s) and shall be held accountable by the Mississippi Public Service Commission.

Gas Districts/Cities/Townships/Private establishments providing natural gas to consumers shall retain a natural gas operator. The candidate for the operator position shall complete qualification as stated by the authority of the Mississippi Public Service Commission. Each operator, prior to operating a pipeline facility in the state of Mississippi shall complete the requirements as follows:

(1) INITIAL QUALIFICATION:

- a. 100 hours of training specific to operation of pipeline facilities. A master meter or other operator may be given credit toward his or her hours of training at 20 hours per year for a maximum of five years. The Mississippi Public Service Commission shall determine the amount of credit given.
- b. The covered tasks list as shown below may present a certain amount of danger to the public and consumers. These tasks require a deeper understanding of the subject material than most other tasks. These tasks are referred to as critical covered tasks and should be understood prior to an operator directing a gas system. New operators shall be allowed 90 days to be trained and qualified for the eight tasks. The operator shall be in compliance with all covered tasks as addressed in the Operator Qualification Program of the gas system that is being operated by said operator. The operator shall accomplish the complete training and qualification on all tasks within twelve months from the dated appointed. The tasks referred to herein shall be known as "Critical Covered" tasks:
 - 1- Leak Investigations and odor complaints
 - 2- Accidental Release of natural gas

- 3- Purging of natural gas pipelines
- 4- Pressure testing to establish gas service
- 5- Odorant/Odorization
- 6- Gas System Connect/Disconnect
- 7- Inspecting Pressure regulating stations
- 8- Operation and Maintenance of Valves

(2) CONTINUING QUALIFICATION

Classroom instructional training:

- a. Minimum of 21 hours for master meter operators;
- b. Minimum of 36 hours for all other operators.

After completing his or her initial qualification, a master meter operator must maintain 21 hours of continuing education, 7 minimum hours per year. All other operators must maintain 36 hours of continuing education, 12 minimum hours per year. Continuing education hours shall be obtained by attending a Mississippi Public Service Commission approved course of instruction. An operator shall have 3 years after completing his or her initial qualification to accumulate his or her continuing education hours.

(3) LOSS OF OPERATOR

In the event of loss of operator, due to illness, death, discharge or other legitimate cause, notice shall be given to the Commission within twenty four (24) hours, and the continued operation of such system without a certified operator may proceed on an interim basis for a period not to exceed 180 days as long as the system is in good standing as determined by the Director of Pipeline Safety. A petition for extension showing good cause must be presented to the Mississippi Public Service Commission.

(4) GENERAL

- a. Hours may not be transferred to any other individual.
- b. No system subject to the provisions of this rule shall be required to have more than one operator meeting the qualifications set forth in paragraph A of this rule.

110. DEFINITIONS:

ASSOCIATION: The Mississippi Natural Gas Association

COMMISSION: The Mississippi Public Service Commission.

GAS: As defined by 49 CFR 192, gas means natural gas, flammable gas, or gas which is toxic or corrosive.

HAZARDOUS LIQUID: Petroleum, petroleum products, CO2 or anhydrous ammonia.

MASTER METER OPERATION: A pipeline system for distributing gas within, but not limited to a definable area, such as a mobile home park, housing project, or apartment complex, where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as rents.

MUNICIPALITY - A city, county, or other political subdivision of a state.

OPERATOR - An individual having primary responsibility operating, maintaining pipeline facilities.

SYSTEM - Any individual, firm, joint venture, partnership, corporation association, municipality, cooperative association, or joint stock association and including any trustee, receiver, assignee, or personal representative therefore.

PIPELINE SYSTEM: A pipeline system that may be natural gas distribution, natural gas transmission or hazardous liquid pipeline.

STATE - The State of Mississippi.

TRANSPORTATION OF GAS - The distribution of natural gas or hazardous liquids to the public for compensation.

CLASSIFICATION OF DISTRIBUTION SYSTEMS:

CLASS A SYSTEMS:

Natural gas distribution systems of 20,000 or more meters or 100 miles or more of transmission pipelines and satisfy the requirements of this administrative rule by demonstrating to the Commission that by training and education the operators of the systems have met the standards for certification and therefore do not need to have individually named operators.

CLASS B SYSTEMS:

Natural gas distribution systems of less than 20,000 meters and more than 3,000 meters or less than 100 and more than 50 miles of transmission pipelines may elect to meet Class A standards or Class C standards.

CLASS C SYSTEMS:

Natural gas distribution systems of less than 3,000 meters or less than 50 miles of transmission pipelines are required to have individually named operators.

CLASS D SYSTEMS: MASTER METER OPERATION

Those persons who manage or are responsible for a Master Meter operation.

115. DUTIES, MEMBERSHIPS, MEETINGS AND EXPENSES:

- 1. There shall be an Advisory Committee established to assist the Commission and Association in the certification of natural gas operators and the regulatory program thereafter. The duties of the Committee shall be to consult with these agencies in all matters pertaining to certification programs and make appropriate recommendations regarding rules and procedures. The Committee shall consist of (7) members as follows: Four (4) persons, each representing the four (4) classes, elected in staggered terms by the Association, two (2) persons, at large selected by the Committee to serve at pleasure of the Committee, one (1) appointed representative of the Mississippi Public Service Commission.
- 2. The Chairman of the Advisory Committee shall be elected by and from the Committee membership. The Committee shall meet at least twice per year at the call of the Chairman. Members of the Committee shall be reimbursed by their respective organization only, and not by Committee, Association, or Commission.
- 3. The minutes shall be recorded and filed with the Public Service Commission.

120. APPEALS

Any operator, system, or master meter operation aggrieved by this administrative rule, must file a petition stating the grievance to the Committee. The Committee will recommend to the Mississippi Public Service Commission the possible solution that the Committee feels is appropriate. Final decision in all grievances rests with the Mississippi Public Service Commission.

125. PENALTIES

Any operator of system found by the Commission, or any duly designated hearing officer appointed thereby, to be in violation of any of these provisions or any rule, regulation or order of the Public Service Commission, shall be subject to fines and/or penalties as provided by law. *

* Rule 57.2 As amended by Order of the Commission in Docket 1997-AD-508, effective January 1, 1998.

CHAPTER 57.2: NATURAL GAS QUALIFICATION PROGRAM PURPOSE AND APPLICABILITY:

RULE 57.2.

100. PURPOSE AND APPLICABILITY:

To ensure that every Natural Gas Distribution system in Mississippi is in compliance with 49-CFR-1912-199, as is or hereinafter amended, and promotes full compliance with said code. This includes but is not limited to natural gas distribution and natural gas transmission facilities.

This rule is intended to apply, and does apply, only to certain local natural gas distribution systems in Mississippi that are distributing natural gas for sale to ultimate consumers in the geographic areas certificated to said systems by the Commission and to master meter operators.

Provided, however, not withstanding any other provision of this rule to the contrary, this rule shall not apply to any investor-owned local natural gas distribution system that, as of November 1, 1994, served in excess of 20,000 metered locations within the state of Mississippi.**

105. OPERATOR QUALIFICATIONS:

RESPONSIBILITY FOR COMPLIANCE:

Responsibility for the safety and sustained prudent operation of the gas system shall be shared by the governing body of the gas system. Regardless of retention or release of an operator, the governing body shall assume all responsibility for the safe operation of the gas system action(s) and shall be held accountable by the Mississippi Public Service Commission.

Gas Districts/Cities/Townships/Private establishments providing natural gas to consumers shall retain a natural gas operator. The candidate for the operator position shall complete qualification as stated by the authority of the Mississippi Public Service Commission. Each operator, prior to operating a pipeline facility in the state of Mississippi shall complete the requirements as follows:

(5) INITIAL QUALIFICATION:

- a. 100 hours of training specific to operation of pipeline facilities. A master meter or other operator may be given credit toward his or her hours of training at 20 hours per year for a maximum of five years. The Mississippi Public Service Commission shall determine the amount of credit given.
- b. The covered tasks list as shown below may present a certain amount of danger to the public and consumers. These tasks require a deeper understanding of the subject material than most other tasks. These tasks are referred to as critical covered tasks and should be understood prior to an operator directing a gas system. New operators shall be allowed 90 days to be trained and qualified for the eight tasks. The operator shall be in compliance with all covered tasks as

addressed in the Operator Qualification Program of the gas system that is being operated by said operator. The operator shall accomplish the complete training and qualification on all tasks within twelve months from the dated appointed. The tasks referred to herein shall be known as "Critical Covered" tasks:

- 1- Leak Investigations and odor complaints
- 2- Accidental Release of natural gas
- 3- Purging of natural gas pipelines
- 4- Pressure testing to establish gas service
- 5- Odorant/Odorization
- 6- Gas System Connect/Disconnect
- 7- Inspecting Pressure regulating stations
- 8- Operation and Maintenance of Valves

(6) CONTINUING QUALIFICATION

Classroom instructional training:

- a. Minimum of 21 hours for master meter operators;
- b. Minimum of 36 hours for all other operators.

After completing his or her initial qualification, a master meter operator must maintain 21 hours of continuing education, 7 minimum hours per year. All other operators must maintain 36 hours of continuing education, 12 minimum hours per year. Continuing education hours shall be obtained by attending a Mississippi Public Service Commission approved course of instruction. An operator shall have 3 years after completing his or her initial qualification to accumulate his or her continuing education hours.

(7) LOSS OF OPERATOR

In the event of loss of operator, due to illness, death, discharge or other legitimate cause, notice shall be given to the Commission within twenty four (24) hours, and the continued operation of such system without a certified operator may proceed on an interim basis for a period not to exceed 180 days as long as the system is in good standing as determined by the Director of Pipeline Safety. A petition for extension showing good cause must be presented to the Mississippi Public Service Commission.

(8) GENERAL

- a. Hours may not be transferred to any other individual.
- b. No system subject to the provisions of this rule shall be required to have more than one operator meeting the qualifications set forth in paragraph A of this rule.

Every operator, except master meter operators, shall have 136 hours of training prior to that operator transporting gas in the State of Mississippi. Every master meter operator shall have 121 hours of training prior to that master meter operator transporting gas in the State of Mississippi. The hours of training for all operators shall be as follows:

1. Classroom instructional training.

a. minimum of 21 hours for master meter operators;

b. minimum of 36 hours for all other operators.**

- 2. A master meter or other operator may be given credit toward his or her hours of training at 20 hours per year for a maximum of five years. The amount of credit given shall be determined by the Mississippi Public Service Commission.
 - 3. Hours may not be transferred to any other individual.
 - 4. After initially completing his or her hours of training, a master meter operator must maintain 21 hours of continuing education with all other operators maintaining 36 hours of continuing education, provided by a Mississippi Public Service Commission approved course or instruction. An operator has 3 years after completing his or her initial training to accumulate his or her continuing education hours.**
 - 5. After November 1, 1994, anyone engaged in transportation of natural gas, (January 1, 1998 for master meter operators), must apply to the Commission, unless grandfathered, for a Certificate of Competency, issued by the Commission. However, in the event of loss of operator, due to illness, death, discharge or other legitimate cause, notice shall be immediately given to the Commission, and the continued operation of such system without a certified operator may proceed on an interim basis for a period not to exceed one hundred eighty days (180): a petition for extension showing good cause may be presented to the Mississippi Public Service Commission.
 - 6. Grandfathering of any person or system as of November 1, 1994, (in case of Master Meter System December 31, 1997) shall apply to the Commission for and shall be issued an operators certificate without examination or proof of qualifications, provided the application is accompanied by an affidavit of the owner of the facility verifying the status of the applicant. Any certificate so issued shall be valid only for the particular facility being operated by the applicant.
 - 7. No system subject to the provisions of this rule shall be required to have more than one operator meeting the qualifications set forth in Section 105 of this rule.

110. DEFINITIONS:

ASSOCIATION: The Mississippi Natural Gas Association

COMMISSION: The Mississippi Public Service Commission.

GAS: As defined by 49 CFR 192, gas means natural gas, flammable gas, or gas which is toxic or corrosive.

HAZARDOUS LIQUID: Petroleum, petroleum products, CO2 or anhydrous ammonia.

MASTER METER OPERATION: A pipeline system for distributing gas within, but not limited to a definable area, such as a mobile home park, housing project, or apartment complex, where the operator purchases metered gas from an outside source for resale through a gas distribution pipeline system. The gas distribution pipeline system supplies the ultimate consumer who either purchases the gas directly through a meter or by other means, such as rents.

- 1.—MUNICIPALITY A city, county, or other political subdivision of a state.
- 2. OPERATOR An individual having primary responsibility operating, maintaining a distribution pipeline for transportation of gasacilities.
- 3.—SYSTEM Any individual, firm, joint venture, partnership, corporation association, municipality, cooperative association, or joint stock association and including any trustee, receiver, assignee, or personal representative therefore.

<u>PIPELINE SYSTEM:</u> A pipeline system that may be natural gas distribution, natural gas transmission or hazardous liquid pipeline.

- 4.—STATE The State of Mississippi.
- 5. TRANSPORTATION OF GAS The distribution of natural gas <u>or hazardous liquids</u> to the public for compensation—by a local natural gas distribution system.
- 6. MASTER METER OPERATION A pipeline system for distributing gas within, but not limited to a definable area, such as a mobile home park, housing project, or apartment complex.
- 7. ASSOCIATION The Mississippi Natural Gas Association.
- 8. COMMISSION The Mississippi Public Service Commission.
 - 9. LOCAL NATURAL GAS DISTRIBUTION SYSTEM Distribution mains, meters service lines, and other facilities and equipment located within the certified service area of a local distribution company and used for the purpose of intrastate sale and distribution of natural gas to be the public for compensation; however, said term shall not include facilities and equipment used for the production and gathering of natural gas, in or within the vicinity of the field where produced, or the distribution or sale of liquefied petroleum gas, or the sale or transportation of natural gas in interstate commerce.

CLASSIFICATION OF DISTRIBUTION SYSTEMS:

10. CLASS A SYSTEMS: -

Natural gas distribution systems of over 20,000 or more meters or 100 miles or more of transmission pipelines and may satisfy the requirements of this administrative rule by demonstrating to the Commission that by training and education the operators of the systems

have met the standards for certification and therefore do not need to have individually named operators.

11. CLASS B SYSTEMS:-

Those nNatural gas distribution systems of less than 20,000 meters and more than 3,000 meters or less than 100 and more than 50 miles of transmission pipelines, may elect to meet Class A standards or Class C standards.

12. CLASS C SYSTEMS: -

Those nNatural gas distribution systems of less than 3,000 meters or less than 50 miles of transmission pipelines are required to have a designated individually named operators.

13. CLASS D SYSTEMS: MASTER METER OPERATION -

Those persons who manage or are responsible for a Master Meter operation.

115. DUTIES, MEMBERSHIPS, MEETINGS AND EXPENSES:

- 1. There shall be an Advisory Committee established to assist the Commission and Association in the certification of natural gas operators and the regulatory program thereafter. The duties of the Committee shall be to consult with these agencies in all matters pertaining to certification programs and make appropriate recommendations regarding rules and procedures. The Committee shall consist of (75) members as follows: Three Four (43) persons, each representing the four (4) classes engaged in transportation of natural gas, elected in staggered terms by the Aassociation, two (2) persons, one member from Class A and two members from Class C, one (1) person at large selected by the Committee to serve at pleasure of the Committee, one (1) appointed representative of the Mississippi Public Service Commission.
- 2. The Chairman of the Advisory Committee shall be elected by and from the Committee membership. The Committee shall meet at least twice per year at the call of the Chairman. Members of the Committee shall be reimbursed by their respective organization only, and not by Committee, Association, or Commission.
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125. PENALTIES

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